

October 21, 2020

Air and Toxics Technical Enforcement Program
Office of Enforcement, Compliance, and Environmental Justice
Environmental Protection Agency Region 8
Mail Stop: 8ENF-AT
1595 Wynkoop Street
Denver, Colorado 80202-1129

**Subject: Annual Compliance Report, 40 CFR Subpart OOOOa
 POCO Holdco, LLC
 Englewood, Colorado**

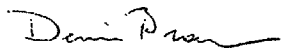
To Whom It May Concern:

Attached please find a completed Annual Compliance Report under 40 Code of Federal Regulations (CFR) §60.5420a (b). In accordance with 40 CFR 60.5420a(b)(11), this report is being submitted directly to Region 8. The applicable facility for this report underwent a change of ownership from PetroShare Corp. to Poco Holdco, LLC on June 15, 2020. Required data from the reporting period of August 2, 2019 through August 1, 2020 is inclusive of all ownership and includes the following:

- The Subpart OOOOa draft report template, supplied by the US Environmental Protection Agency (EPA) via its website, containing the information specified in §60.5420a (b).
- A signed responsible official certification form.

Please contact me at (720) 441-0716 or DBrown@providence-energy.com if you have any questions or require additional information.

Sincerely,



Devin Brown
Senior Operations Manager

Enclosures

Responsible Official

Name: (Last) Brown (First) Devin

Title: Senior Operations Manager

Company Representing: POCO Holdco, LLC

Street or P.O. Box: 16400 Dallas Parkway, Suite 400

City: Dallas State: Texas ZIP: 75248

Telephone (720) 441-0716 Facsimile _____

Certification of Truth, Accuracy and Completeness (to be signed by the responsible official)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information contained in these documents are true, accurate and complete.

Name (signed): Devin Brown

Name (typed): Devin Brown

Date: 10 / 22 / 2020

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION										ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)				REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (\$60.5420a(b)(1)(i))	Facility Site Name * (\$60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(i))	Address of Affected Facility * (\$60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (\$60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (\$60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (\$60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (\$60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
XML Tag:	FacilityName	SiteName	WellID	AddressLine1	AddressLine2	CityName	CountyName	StateName	ZIPCode	StateFacID	SiteDescription	SiteLatitude	SiteLongitude	PeriodStartDate	PeriodEndDate	PeCertFile	AddInfo	AddFile
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlinfo.zip or XYZCompressorStation.pdf
1	POCO Holdco, LLC	Shook 3-10-1NCH	05-001-09975	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87365	8/2/2019	8/1/2020	N/A	N/A	N/A
2	POCO Holdco, LLC	Shook 3-10-3NBH	05-001-09977	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87322	8/2/2019	8/1/2020	N/A	N/A	N/A
3	POCO Holdco, LLC	Shook 3-10-2NAH	05-001-09972	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87312	8/2/2019	8/1/2020	N/A	N/A	N/A
4	POCO Holdco, LLC	Shook 3-10-4NBH	05-001-09976	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87306	8/2/2019	8/1/2020	N/A	N/A	N/A
5	POCO Holdco, LLC	Shook 3-10-1NBH	05-001-09970	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.8736	8/2/2019	8/1/2020	N/A	N/A	N/A
6	POCO Holdco, LLC	Shook 3-10-4CDH	05-001-09974	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87333	8/2/2019	8/1/2020	N/A	N/A	N/A
7	POCO Holdco, LLC	Shook 3-10-1NAH	05-001-09978	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87349	8/2/2019	8/1/2020	N/A	N/A	N/A
8	POCO Holdco, LLC	Shook 3-10-2CDH	05-001-09973	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87354	8/2/2019	8/1/2020	N/A	N/A	N/A
9	POCO Holdco, LLC	Shook 3-10-2NCH	05-001-09980	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87328	8/2/2019	8/1/2020	N/A	N/A	N/A
10	POCO Holdco, LLC	Shook 3-10-6CDH	05-001-09981	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87301	8/2/2019	8/1/2020	N/A	N/A	N/A
11	POCO Holdco, LLC	Shook 3-10-1CDH	05-001-09968	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.8737	8/2/2019	8/1/2020	N/A	N/A	N/A
12	POCO Holdco, LLC	Shook 3-10-3CDH	05-001-09969	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87338	8/2/2019	8/1/2020	N/A	N/A	N/A
13	POCO Holdco, LLC	Shook 3-10-2NBH	05-001-09971	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87344	8/2/2019	8/1/2020	N/A	N/A	N/A
14	POCO Holdco, LLC	Shook 3-10-5CDH	05-001-09979	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87317	8/2/2019	8/1/2020	N/A	N/A	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION											ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
XML Tag:	FacilityName	SiteName	WellID	AddressLine1	AddressLine2	CityName	CountyName	StateName	ZIPCode	StateFacID	SiteDescription	SiteLatitude	SiteLongitude	PeriodStartDate	PeriodEndDate	PeCertFile	AddInfo	AddFile
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlinfo.zip or XYZCompressorStation.pdf
1	POCO Holdco, LLC	Shook 3-10-1NCH	05-001-09975	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87365	8/2/2019	8/1/2020	N/A	N/A	N/A
2	POCO Holdco, LLC	Shook 3-10-3NBH	05-001-09977	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87322	8/2/2019	8/1/2020	N/A	N/A	N/A
3	POCO Holdco, LLC	Shook 3-10-2NAH	05-001-09972	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87312	8/2/2019	8/1/2020	N/A	N/A	N/A
4	POCO Holdco, LLC	Shook 3-10-4NBH	05-001-09976	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87306	8/2/2019	8/1/2020	N/A	N/A	N/A
5	POCO Holdco, LLC	Shook 3-10-1NBH	05-001-09970	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.8736	8/2/2019	8/1/2020	N/A	N/A	N/A
6	POCO Holdco, LLC	Shook 3-10-4CDH	05-001-09974	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87333	8/2/2019	8/1/2020	N/A	N/A	N/A
7	POCO Holdco, LLC	Shook 3-10-1NAH	05-001-09978	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87349	8/2/2019	8/1/2020	N/A	N/A	N/A
8	POCO Holdco, LLC	Shook 3-10-2CDH	05-001-09973	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87354	8/2/2019	8/1/2020	N/A	N/A	N/A
9	POCO Holdco, LLC	Shook 3-10-2NCH	05-001-09980	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87328	8/2/2019	8/1/2020	N/A	N/A	N/A
10	POCO Holdco, LLC	Shook 3-10-6CDH	05-001-09981	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87301	8/2/2019	8/1/2020	N/A	N/A	N/A
11	POCO Holdco, LLC	Shook 3-10-1CDH	05-001-09968	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.8737	8/2/2019	8/1/2020	N/A	N/A	N/A
12	POCO Holdco, LLC	Shook 3-10-3CDH	05-001-09969	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87338	8/2/2019	8/1/2020	N/A	N/A	N/A
13	POCO Holdco, LLC	Shook 3-10-2NBH	05-001-09971	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87344	8/2/2019	8/1/2020	N/A	N/A	N/A
14	POCO Holdco, LLC	Shook 3-10-5CDH	05-001-09979	N/A	N/A	N/A	Adams	CO	N/A	001/2206	NWSE Sec. 3 T1S R67W	39.99222	-104.87317	8/2/2019	8/1/2020	N/A	N/A	N/A

The asterisk (*) next to each field indicates that the corresponding field is required.

		§ 60.5422a Low Pressure Wells	All Well Completions	Well Affected Facilities Required to Comply with § 60.5375a(a) and § 60.5375a(f)															Exceptions Under § 60.5375a(i)(i) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose						
Facility Record No.	United States Well Number *	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. *	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations. *	Well Completion ID *	Well Location *	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing *	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing *	Date of Each Attempt to Direct Flowback to a Separator *	Time of Each Attempt to Direct Flowback to a Separator *	Date of Each Occurrence of Returning to the Initial Flowback Stage *	Time of Each Occurrence of Returning to the Initial Flowback Stage *	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production *	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production *	Duration of Flowback in Hours *	Duration of Recovery in Hours *	Disposition of Recovery *	Duration of Combustion in Hours *	Duration of Venting in Hours *	Reason for Venting in lieu of Capture or Combustion *	Well Location *	Specific Exception Claimed *	Starting Date for the Period the Well Operated Under the Exception *	Ending Date for the Period the Well Operated Under the Exception *	Why the Well Meets the Claimed Exception *	Name of Nearest Gathering Line *
(Select from drop-down list - help need to scroll up)	(§ 60.5420a(b)(1)(iii))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii))	(§ 60.5420a(b)(1)(ii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(Not Required for Wells Complying with § 60.5375a(f))	(§ 60.5420a(b)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(1)(iii)(A)-(B))	(§ 60.5420a(b)(1)(ii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))	(§ 60.5420a(b)(2)(ii) and § 60.5420a(c)(1)(iii)(A)-(B))
e.g.: 12-345-67890-12		e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period. N/A - No wells completed this period.	e.g.: lowpressure.pdf or XYZCompressorStation.pdf	e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: Used as onsite fuel	e.g.: 5	e.g.: 5	e.g.: No onsite storage or combustion unit was available at the time of completion.	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: Technical infeasibility under 60.5375a(i)(i)	e.g.: 10/16/2016	e.g.: 10/18/2016	e.g.: As further described in this report, technical issues prevented the use of the gas for useful purposes.	e.g.: ABC Line

Joss Served By a Purchased Fuel or Raw Material						Well Affected Facilities Meeting the Criteria of §60.5375(a)(1)(ii)(A) - Not Hydraulically Fractured/Refractured with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Separator Onsite)												Well Affected Facilities Required to Comply with Both §60.5375(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420(a)(3)(i) through (iv)		Well Affected Facilities Meeting the Criteria of §60.5375(g) - <300 scf of Gas per Stock Tank Barrel of Oil Produced				
Location of Nearest Gathering Line * (§60.5420(b)(2)(i) and §60.5420(a)(3)(ii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A)-(B))	Capture, Rejection, and Reuse Technologies Considered * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A)-(B))	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A)-(B))	Additional Reasons for Technical Infeasibility * (§60.5420(a)(3)(ii)(A)-(B))	Well Location* (§60.5420(b)(2)(i) and §60.5420(a)(3)(ii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Duration of Flowback in Hours * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Duration of Combustion in Hours * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Duration of Venting in Hours * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A) and (C))	Does well still meet the conditions of §60.5375(a)(1)(ii)(A)? * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C)(2))	If applicable: Date Well Completion Operation Stopped * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C)(2))	If applicable: Time Well Completion Operation Stopped * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C)(2))	If applicable: Date Separator Installed * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C)(2))	If applicable: Time Separator Installed * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C)(2))	Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C)(2))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment. (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C)(2)) Please provide only one file per record.	Well Location* (§60.5420(b)(2)(i) and §60.5420(a)(3)(ii)(B))	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375(gg), Including GC# Values for Established Leases and Data from Wells in the Same Basin and Field * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(A)) Please provide only one file per record.	Does the well meet the requirements of §60.5375(gg)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * (§60.5420(b)(2)(ii) and §60.5420(a)(3)(ii)(C))
e.g.: 100 miles away at 34.12345 latitude, -101.12345 longitude	e.g.: right of use	e.g.: on-site generators	e.g.: gas quality	e.g. gas quality	e.g. well damage or clean-up	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.	e.g.: Yes	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: No	e.g.: completion1.pdf or XYZCompressorStation.pdf	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10Orisks.pdf or XYZCompressorStation.pdf	e.g.: Yes

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * [Select from dropdown list - may need to scroll up]	Compressor ID * (\$60.5420a(b)(1)(iii))	For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * (\$60.5420a(b)(3)(i))	Deviations where the centrifugal compressor was not operated in compliance with requirements * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(2))	Centrifugal Compressors Required to Comply with §60.5380a(a)(2) - Cover and Closed Vent System Requirements						Centrifugal Compressors with Carbon Adsorption		Centrifug
				Record of Each Closed Vent System Inspection * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(6))	Record of Each Cover Inspection * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(7))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded. * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a secured valve, a record of each monthly inspection. * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(8))	If you are subject to the bypass requirements of §60.5416a(a)(4) and you use a lock-and-key valve, a record of each time the key is checked out. * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(8))	Record of No Detectable Emissions Monitoring Conducted According to §60.5416a(b) * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(9))	Records of the Schedule for Carbon Replacement * (determined by design analysis) (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(10))	Records of Each Carbon Replacement * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(10))	Minimum/Maximum Operating Parameter Value * (\$60.5420a(b)(3)(iii) and \$60.5420a(c)(11))
XML Tag:	CompressorId	CompressorConstruct	CompressorDeviation	VentSystemInspection	VentCoverInspection	VentAlarmRecord	VentMonthInspection	VentKeyRecord	VentDetectEmission	CarbonReplaceSch	CarbonReplaceRecord	CtrlOpParameter
	e.g.: Comp-12b	e.g.: modified	e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the compressor.	e.g.: Annual inspection conducted on 12/16/16. No defects observed. No detectable emissions observed.	e.g.: Annual inspection conducted on 12/16/16. No defects observed.	e.g.: On 4/5/17, the bypass alarm sounded for 2 mintues.	e.g.: Monthly inspection performed 4/15/17. Valve was maintained in the non-diverting position. Vent stream was not diverted through the bypass.	e.g.: The key was not checked out during the annual reporting period.	e.g.: Annual inspection conducted on 12/16/16. The highest reading using the FID was 300 ppmv.	e.g.: Carbon must be replaced every 2 years.	e.g.: Carbon was not replaced during the annual reporting period. *	e.g.: Minimum temperature differential across catalytic oxidizer bed of 20°F.

- 1 N/A - This facility is not a compressor station.
- 2 N/A - This facility is not a compressor station.
- 3 N/A - This facility is not a compressor station.
- 4 N/A - This facility is not a compressor station.
- 5 N/A - This facility is not a compressor station.
- 6 N/A - This facility is not a compressor station.
- 7 N/A - This facility is not a compressor station.
- 8 N/A - This facility is not a compressor station.
- 9 N/A - This facility is not a compressor station.
- 10 N/A - This facility is not a compressor station.
- 11 N/A - This facility is not a compressor station.
- 12 N/A - This facility is not a compressor station.
- 13 N/A - This facility is not a compressor station.
- 14 N/A - This facility is not a compressor station.

al Compressors Subject to Control Device Requirements of §60.5412a(a)-(c)				Centrifugal Compressors Using a Wet Seal System Constructed, Modified, or Reconstructed During Reporting Period with Control Device Tested Under §60.5413a(d)															
Please provide the file name that contains the Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Calculated Averages of Continuous Parameter Monitoring System Data * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Compliance Calculations * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Please provide the file name that contains the Results of All Inspections * (§60.5420a(b)(3)(iii) and §60.5420a(c)(11)) Please provide the file name that contains.	Make of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Model of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Serial Number of Purchased Device * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(i))	Date of Purchase (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(ii))	Please provide the file name that contains the Copy of Purchase Order (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iii)) Please provide the file name that contains.	Latitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Longitude of Centrifugal Compressor (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	As an Alternative to Latitude and Longitude, please provide the file name that contains the Digital Photograph of Device either with Imbedded Latitued and Longitude or Visible GPS (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(viii)) Please provide the file name that contains.	Inlet Gas Flow Rate * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(iv))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)(A)) Please provide the file name that contains.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)(B)) Please provide the file name that contains.	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)(C)) Please provide the file name that contains.	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)(D)) Please provide the file name that contains.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(3)(iv) and §60.5420a(c)(2)(vii)(E)) Please provide the file name that contains.
CtrlParameterFile	CtrlAveragesFile	CtrtlComplianceFile	CtrtlInspectionFile	WetDeviceMake	WetDeviceModel	WetDeviceId	WetPurchaseDate	WetPurchaseFile	WetComplLatitude	WetComplLongitude	WetCtrlLatitude	WetCtrlLongitude	WetLocationFile	WetFlowRate	WetFlameFile	WetEmissionFile	WetMaintFile	WetVisibleFile	WetInstructionFile
e.g.: CPMS_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: CPMSAvg_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: ComplRslts_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: InspectRslts_Comp-12b.pdf or XYZCompressorStation.pdf	e.g.: Incinerator Guy	e.g.: 400 Combustor	e.g.: 12383D392	e.g.: 12/10/16	e.g.: purchase_order.pdf or XYZCompressorStation.pdf	e.g.: 34.12345	e.g.: -101.12345	e.g.: 34.12340	e.g.: -101.12340	e.g.: 400_combustor.pdf or XYZCompressorStation.pdf	e.g.: 3000 scfh	e.g.: pilotflame.pdf or XYZCompressorStation.pdf	e.g.: noemissions.pdf or XYZCompressorStation.pdf	e.g.: maintainlog.pdf or XYZCompressorStation.pdf	e.g.: emistest.pdf or XYZCompressorStation.pdf	e.g.: manuinsruct.pdf or XYZCompressorStation.pdf

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Compressor ID * (\$60.5420a(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (\$60.5420a(b)(4)(i))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (\$60.5420a(b)(4)(i))	Units of Time Measurement * (\$60.5420a(b)(4)(i))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (\$60.5420(b)(4)(ii) and \$60.5420a(c)(3)(iii))
	e.g.: Comp-12b	e.g.: no	e.g.: 2	e.g.: months	e.g.: Rod packing replacement exceeded 36 months. Replacement occurred after 37 months.

- 1 N/A - This facility is not a compressor station.
- 2 N/A - This facility is not a compressor station.
- 3 N/A - This facility is not a compressor station.
- 4 N/A - This facility is not a compressor station.
- 5 N/A - This facility is not a compressor station.
- 6 N/A - This facility is not a compressor station.
- 7 N/A - This facility is not a compressor station.
- 8 N/A - This facility is not a compressor station.
- 9 N/A - This facility is not a compressor station.
- 10 N/A - This facility is not a compressor station.
- 11 N/A - This facility is not a compressor station.
- 12 N/A - This facility is not a compressor station.
- 13 N/A - This facility is not a compressor station.
- 14 N/A - This facility is not a compressor station.

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each pneumatic controller affected facility, an owner or operator must include the information specified in paragraphs (b)(5)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

					Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour
Facility Record No. * (Select from dropdown list - may need to scroll up)	Pneumatic Controller Identification * (§60.5420a(b)(1)(ii), §60.5420a(b)(5)(i), and §60.5390a(b)(2) or §60.5390a(c)(2))	Was the pneumatic controller constructed, modified or reconstructed during the reporting period? * (§60.5420a(b)(5)(i))	Month of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Year of Installation, Reconstruction, or Modification* (§60.5420a(b)(5)(i) and §60.5390a(b)(2) or §60.5390a(c)(2))	Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (§60.5420a(b)(5)(ii))
e.g.: Controller 12A					e.g.: modified
e.g.: February					e.g.: 2017
e.g.: Controller has a bleed rate of 8 scfh.					

- 1 N/A - This facility does not have pneumatic affected facilities.
- 2 N/A - This facility does not have pneumatic affected facilities.
- 3 N/A - This facility does not have pneumatic affected facilities.
- 4 N/A - This facility does not have pneumatic affected facilities.
- 5 N/A - This facility does not have pneumatic affected facilities.
- 6 N/A - This facility does not have pneumatic affected facilities.
- 7 N/A - This facility does not have pneumatic affected facilities.
- 8 N/A - This facility does not have pneumatic affected facilities.
- 9 N/A - This facility does not have pneumatic affected facilities.
- 10 N/A - This facility does not have pneumatic affected facilities.
- 11 N/A - This facility does not have pneumatic affected facilities.
- 12 N/A - This facility does not have pneumatic affected facilities.
- 13 N/A - This facility does not have pneumatic affected facilities.
- 14 N/A - This facility does not have pneumatic affected facilities.

l Gas Bleed Rate Greater than 6 scfh	
Reasons Why * (\$60.5420a(b)(5)(ii))	Records of deviations where the pneumatic controller was not operated in compliance with requirements* (\$60.5420a(b)(5)(iii) and §60.5420a(c)(4)(v))
e.g.: safety bypass controller requires use of a high-bleed controller	e.g.: Controller was not tagged with month and year of installation.

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (\$60.5420a(b)(1)(ii) and \$60.5420a(b)(6)(i))	Was the storage vessel constructed, modified or reconstructed during the reporting period? * (\$60.5420a(b)(6)(i))	Latitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(i))	Longitude of Storage Vessel (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (\$60.5420a(b)(6)(i))	If new affected facility or if returned to service during the reporting period, provide documentation of the VOC emission rate determination according to \$60.5365a(e).* (\$60.5420a(b)(6)(iii))	Records of deviations where the storage vessel was not operated in compliance with requirements * (\$60.5420a(b)(6)(iii) and \$60.5420a(c)(5)(iii))	Have you met the requirements specified in \$60.5410a(h)(2) and (3)?* (\$60.5420a(b)(6)(iv))	Removed from service during the reporting period? * (\$60.5420a(b)(6)(v))	If removed from service, the date removed from service.* (\$60.5420a(b)(6)(v))	Returned to service during the reporting period? * (\$60.5420a(b)(6)(vi))	If returned to service, the date returned to service.* (\$60.5420a(b)(6)(vi))
e.g.: Tank 125	e.g.: modified	e.g.: 34.12345	e.g.: -101.12345	e.g.: VOC emission rate is 6.5 tpy. See file rate_determination.pdf for more information.	e.g.: On October 12, 2016, the pilot flame was not functioning on the combustion unit controlling the storage vessel.	e.g.: Yes	e.g.: Yes	e.g.: Yes	e.g.: 11/15/16	e.g.: Yes	e.g.: 11/15/16

1-14	Tank 001	N/A	39.992722	-104.87385	N/A - Not a new affected facility and not returned to service during this reporting period	None	Yes	No	N/A	N/A	N/A
1-14	Tank 002	N/A	39.992727	-104.873782	N/A - Not a new affected facility and not returned to service during this reporting period	None	Yes	No	N/A	N/A	N/A

Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.5395a(a)(2) with a Control Device Tested Under § 60.5413a(d)												
Make of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Model of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Serial Number of Purchased Device * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(A))	Date of Purchase * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(B))	Copy of Purchase Order * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(C))	Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(D))	Inlet Gas Flow Rate * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(E))	Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(1)) Please provide only one file per record.	Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(2)) Please provide only one file per record.	Please provide the file name that contains the Records of Maintenance and Repair Log * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(3)) Please provide only one file per record.	Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(4)) Please provide only one file per record.	Please provide the file name that contains the Records of Manufacturer's Written Operating Instructions, Procedures and Maintenance Schedule * (§60.5420a(b)(6)(vii) and §60.5420a(c)(5)(vi)(F)(5)) Please provide only one file per record.
e.g.: Incinerator Guy	e.g.: 400 Combustor	e.g.: 123B3D392	e.g.: 12/10/16	e.g.: purchase_order.pdf or XYZCompressorStation.pdf	e.g.: 34.12340	e.g.: -101.12340	e.g.: 3000 scfh	e.g.: pilotflame.pdf or XYZCompressorStation.pdf	e.g.: noemissions.pdf or XYZCompressorStation.pdf	e.g.: maintainlog.pdf or XYZCompressorStation.pdf	e.g.: emistest.pdf or XYZCompressorStation.pdf	e.g.: manufinsruct.pdf or XYZCompressorStation.pdf

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in :

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (\$60.5420a(b)(1))	Date of Survey * (\$60.5420a(b)(7)(i))	Survey Begin Time * (\$60.5420a(b)(7)(ii))	Survey End Time * (\$60.5420a(b)(7)(ii))	Name of Surveyor * (\$60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (\$60.5420a(b)(7)(iv))	Sky Conditions During Survey * (\$60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (\$60.5420a(b)(7)(iv))	Monitoring Instrument Used * (\$60.5420a(b)(7)(v))	Deviations From Monitoring Plan (If none, state none.) * (\$60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (\$60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (\$60.5420a(b)(7)(vii))	Type of Component Not Repaired as Required in §60.5397a(h) * (\$60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (\$60.5420a(b)(7)(viii))
	e.g.: Well Site ABC	e.g.: 8/13/17	e.g.: 10:00 am	e.g.: 1:00 pm	e.g.: John Smith	e.g.: 90°F	e.g.: Sunny, no clouds	e.g.: 2 mph	e.g.: Company ABC optical gas imaging camera	e.g.: None	e.g.: Valve	e.g.: 3	e.g.: Valve	e.g.: 1
1-14	Shook Wellpad	8/14/2019	11:45 AM	12:35 PM	Leonard Robinson & Nathaniel Robinson	81°F	5% - 10% Overcast	4.2 mph	FLIR GF300	None	None	N/A	N/A	N/A
1-14	Shook Wellpad	2/5/2020	9:02 AM	10:12 PM	Nathaniel Robinson	1°F	10% Overcast	3.1 mph	FLIR GF300	None	PRD Valve	1 1	N/A N/A	N/A N/A

all annual reports:

									OGI	Compressor Station Affected Facility Only	
Type of Difficult-to-Monitor Components Monitored * (\$60.5420a(b)(7)(ix))	Number of Each Difficult-to-Monitor Component Type Monitored * (\$60.5420a(b)(7)(ix))	Type of Unsafe-to-Monitor Component Monitored * (\$60.5420a(b)(7)(ix))	Number of Each Unsafe-to-Monitor Component Type Monitored * (\$60.5420a(b)(7)(ix))	Date of Successful Repair of Fugitive Emissions Component * (\$60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (\$60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (\$60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (\$60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (\$60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (\$60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (\$60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (\$60.5420a(b)(7))
e.g.: Valve	e.g.: 1	e.g.:Valve	e.g.: 1	e.g.: 11/10/16	e.g.: Valve	e.g.: 1	e.g.: Unsafe to repair until next shutdown	e.g.: Company ABC optical gas imaging camera	e.g.: Trained thermographer; completed 40-hour course at XYZ Training Center. Has 10 years of experience with OGI surveys.	e.g.: Yes	e.g.: January; February; and March
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	ITC Advanced OGI Certification, ID# 141348 / Since 2009	No	N/A
N/A	N/A	N/A	N/A	2/5/2020	N/A	N/A	N/A	FLIR GF300	ITC OGI I Certification, ID# 83705 / Since 2015	No	N/A
N/A	N/A	N/A	N/A	2/15/2020	N/A	N/A	N/A	FLIR GF320	ITC OGI I Certification, ID# 83705 / Since 2015	No	N/A

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each pneumatic pump affected facility, an owner or operator must include the information specified in paragraphs (b)(8)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

					Pneumatic Pumps Previous	
Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Pump * (§60.5420a(b)(1))	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * (§60.5420a(b)(8)(i))	Which condition does the pneumatic pump meet? * (§60.5420a(b)(8)(i))	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (§60.5420a(b)(8)(i)(C))	Identification of Each Pump * (§60.5420a(b)(8)(ii))	Date Previously Reported* (§60.5420a(b)(8)(ii))
	e.g.: Pump 12-e-2	e.g.: modified	e.g.: Emissions are routed to a control device or process	e.g.: 90%	e.g.: Pump 12-e-2	e.g.: 10/15/17

- 1 N/A - This facility does not have pneumatic pump affected facilities.
- 2 N/A - This facility does not have pneumatic pump affected facilities.
- 3 N/A - This facility does not have pneumatic pump affected facilities.
- 4 N/A - This facility does not have pneumatic pump affected facilities.
- 5 N/A - This facility does not have pneumatic pump affected facilities.
- 6 N/A - This facility does not have pneumatic pump affected facilities.
- 7 N/A - This facility does not have pneumatic pump affected facilities.
- 8 N/A - This facility does not have pneumatic pump affected facilities.
- 9 N/A - This facility does not have pneumatic pump affected facilities.
- 10 N/A - This facility does not have pneumatic pump affected facilities.
- 11 N/A - This facility does not have pneumatic pump affected facilities.
- 12 N/A - This facility does not have pneumatic pump affected facilities.
- 13 N/A - This facility does not have pneumatic pump affected facilities.
- 14 N/A - This facility does not have pneumatic pump affected facilities.

sly Reported that have a Change in Reported Condition During the Reporting Period

Which condition does the pneumatic pump meet? * (\$60.5420a(b)(8)(ii))	If you now route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * (\$60.5420a(b)(8)(ii) and §60.5420a(b)(8)(i)(C))	Records of deviations where the pneumatic pump was not operated in compliance with requirements* (\$60.5420a(b)(8)(iii) and §60.5420a(c)(16)(ii))
e.g.: Control device/process removed and technically infeasible to route elsewhere	e.g.: 90%	e.g.: deviation of the CVS inspections